

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 05/12/2009 05:00

Wellbore Name			
WEST KINGFISH W8A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,519.32		Target Depth (TVD) (mKB) 2,438.99	
AFE or Job Number 609/09015.1.01		Total Original AFE Amount 14,368,270	Total AFE Supplement Amount
Daily Cost Total 457,752		Cumulative Cost 3,008,504	Currency AUD
Report Start Date/Time 04/12/2009 05:00		Report End Date/Time 05/12/2009 05:00	Report Number 6

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill from 1841m to 3008m with 9-7/8" production hole w/Schlumberger Xceed RSS assy. 2.03m Right, 1.63m Above of plan.

Activity at Report Time

Drill 9-7/8" Production Hole at 3008m.

Next Activity

Drill ahead 9-7/8" Production hole f/3008m.

Daily Operations: 24 HRS to 06/12/2009 05:00

Wellbore Name			
WEST KINGFISH W8A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,519.32		Target Depth (TVD) (mKB) 2,438.99	
AFE or Job Number 609/09015.1.01		Total Original AFE Amount 14,368,270	Total AFE Supplement Amount
Daily Cost Total 716,227		Cumulative Cost 3,724,731	Currency AUD
Report Start Date/Time 05/12/2009 05:00		Report End Date/Time 06/12/2009 05:00	Report Number 7

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" production hole from 3008m to 3855m w/ Schlumberger Xceed RSS assy. 5.02m Left, 5.81m Below plan. Circulate 3xBU. PROOH from 3855m to 3359m w/ 750gpm & 80rpm.

Activity at Report Time

PROOH at 3359m.

Next Activity

Continue to PROOH from 3359m.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 07/12/2009 05:00

Wellbore Name			
WEST KINGFISH W8A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,519.32		Target Depth (TVD) (mKB) 2,438.99	
AFE or Job Number 609/09015.1.01		Total Original AFE Amount 14,368,270	Total AFE Supplement Amount
Daily Cost Total 418,725		Cumulative Cost 4,143,456	Currency AUD
Report Start Date/Time 06/12/2009 05:00		Report End Date/Time 07/12/2009 05:00	Report Number 8

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

PROOH from 3359m to 3008m w/ 750gpm & 80rpm, POOH on elevators to 1265m (30klbs overpull observed). Work through tight spot, PROOH from 1265m to 860m w/ 700gpm & 100rpm, pump OOH to 823m. Conduct rig service, replace TDS electrical loom to correct fault. RIH on elevators from 823m to 2042m.

Activity at Report Time

RIH on elevators at 2042m.

Next Activity

Continue to RIH on elevators from 2042m.

Daily Operations: 24 HRS to 05/12/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 103,139		Cumulative Cost 4,294,681	Currency AUD
Report Start Date/Time 04/12/2009 06:00		Report End Date/Time 05/12/2009 06:00	Report Number 50

Management Summary

Pooh with 9-5/8" casing. 165 jnts recovered. Tih with BOT scraper assembly Tagged solid at 1857m rotate dn and scrape to 1969m mdkb . Forward circ 1000bbl at 15.5bpm to clean solids from well with closed system. Start pooh with scraper assembly

Activity at Report Time

POOH with 13 3/8" scraper assembly

Next Activity

Rih with cementing mule shoe

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Daily Operations: 24 HRS to 06/12/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 106,212		Cumulative Cost 4,400,892	Currency AUD
Report Start Date/Time 05/12/2009 06:00		Report End Date/Time 06/12/2009 06:00	Report Number 51
Management Summary Pump stands OOH from 1969m to 1734m, then able to Pooh to surface without assistance. Break down and L/o BOT scraper assembly. Rih with 4" mule shoe cementing string. Rev circ and reciprocating pipe from 1700m down to 1981m. Reversed well bore clean. Got back total of 80 lts of cement rocks/rubble. Perform 21bbl 15.8ppg cement job.			
Activity at Report Time Perform 21bbl cement job			
Next Activity Pooh to 1918m first reverse of D/P			

Daily Operations: 24 HRS to 07/12/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 121,597		Cumulative Cost 4,522,490	Currency AUD
Report Start Date/Time 06/12/2009 06:00		Report End Date/Time 07/12/2009 06:00	Report Number 52
Management Summary Pooh to 1918m. Rev circ cement string clean. Pooh to 1783m and rev circ cement string clean. WOC. Tag TOC at 1924.5m mdkb Pressure test to 1450psi 15min test solid . P/U to 1924m mdkb reverse 380bbl POOH with cement mule shoe assembly. P/U M/u BOT 13-3/8" scraper assembly GIH currently at 1300m mdkb			
Activity at Report Time TIH with BOT 13 3/8" scraper assembly			
Next Activity Circ Inhib sea water around			

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Wellbore Name			
COBIA F27			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Reconfigure gas lift	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90019088		85,000	
Daily Cost Total		Cumulative Cost	Currency
21,405		40,767	AUD
Report Start Date/Time		Report End Date/Time	Report Number
04/12/2009 06:00		05/12/2009 06:00	2

Management Summary

Started loading the Boat at Snapper. Had a JSA meeting where we modified our JSA for rig up and rig down due to the beams that have to be removed after the infill drilling. Boat travelled to Marlin before coming to Cobia and arrived at 13:00 hrs, Started unloading the Boat and completed this activity at 15:30 hrs. Started to get everything ready re packed the stuffing box, made up the lubricator, Stump test the Totco Bop's, Remove the tree cap and rig up. Shell test the lubricator and Bop's. Drift the tubing down to 3000m with a 2.5" drift. Make run and set a 2.75" catcher plug at 2994m. Rih to recover the UGLV at 1719m.

Activity at Report Time

Rih to recover the UGLV from 1719m.

Next Activity

Continue to reconfigure the gas lift valves.

Daily Operations: 24 HRS to 06/12/2009 06:00

Wellbore Name			
COBIA F27			
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Workover		Reconfigure gas lift	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90019088		85,000	
Daily Cost Total		Cumulative Cost	Currency
16,576		57,343	AUD
Report Start Date/Time		Report End Date/Time	Report Number
05/12/2009 06:00		06/12/2009 06:00	3

Management Summary

Tool Box safety and crew change meeting. Pin up the Kickover tool and run back in hole to recover the Unloading valve from 1718 mtrs MDKB, latched the valve pulled it free and POOH. Ran back in the hole and set a dummy in the mandrel at 1718 mtrs, valve set OK have production bleed off the PA and test the valve as per the wellwork procedure, valve tested OK. Pressure back up the PA to equalize across the next valve to be pulled. Run back in hole and recover the Circulating valve from 1965 mtrs MDKB, POOH. Run back in hole with the new Circulating valve and set in the mandrel at 1965 mtrs MDKB, valve set OK have production bleed off the PA and test the valve as per the wellwork procedure, test all OK. Run back in the hole with GS pulling tool and recover the catcher plug from 2994mtrs MDKB. Start rigging down from the well, replace the beam and pressure test the cap.

Activity at Report Time

Reconfigure gas lift valves

Next Activity

Move onto the F-14 and rig up.

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Daily Operations: 24 HRS to 06/12/2009 06:00

Wellbore Name			
COBIA A14B			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Reconfigure gas lift valves, obtain shut-in BHP	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 22,555		Cumulative Cost 22,555	Currency AUD
Report Start Date/Time 05/12/2009 18:00		Report End Date/Time 06/12/2009 06:00	Report Number 1
Management Summary Rig up and pressure test on the A-14. Rih and drift the tubing with a 2.5" drift down to 1880m. Rih and set a 2.75" catcher plug at 1869m. Reconfigure the Gas lift valves and test as required.			
Activity at Report Time Rih to set a DGLV at 1855m.			
Next Activity Set a DGLV at 1855m and pull the catcher plug.			

Daily Operations: 24 HRS to 07/12/2009 06:00

Wellbore Name			
COBIA A14B			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Reconfigure gas lift valves, obtain shut-in BHP	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 14,377		Cumulative Cost 36,932	Currency AUD
Report Start Date/Time 06/12/2009 06:00		Report End Date/Time 07/12/2009 06:00	Report Number 2
Management Summary Run in hole with the dummy gas lift valve and set in the mandrel at 1855 mtrs MDKB. Have production bleed off the PA and test the integrity of the dummy however we have a slight leak of 200 kpa over 1 hour, we believe that it could be gas breaking out of the crude in the PA and have decided to unload the PA and test again. The well started to flow and was shutin to perform the test again, it passed the test.Run in hole and recover the catcher plug. Rig down off the well and pack up equipment ready to move to Tuna.			
Activity at Report Time Prepare backloading for Tuna.			
Next Activity Wait on the Boat to take the equipment to Tuna.			